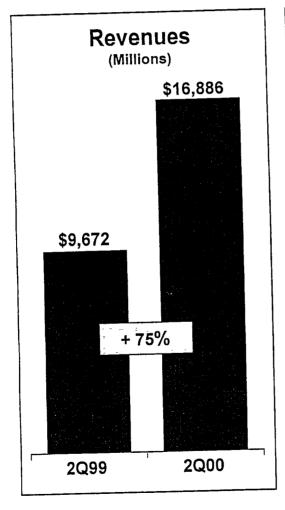


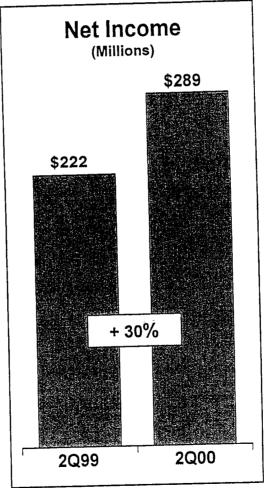
Project Summer

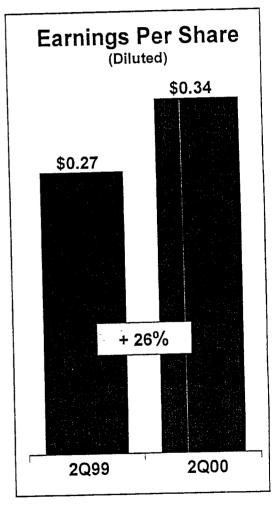


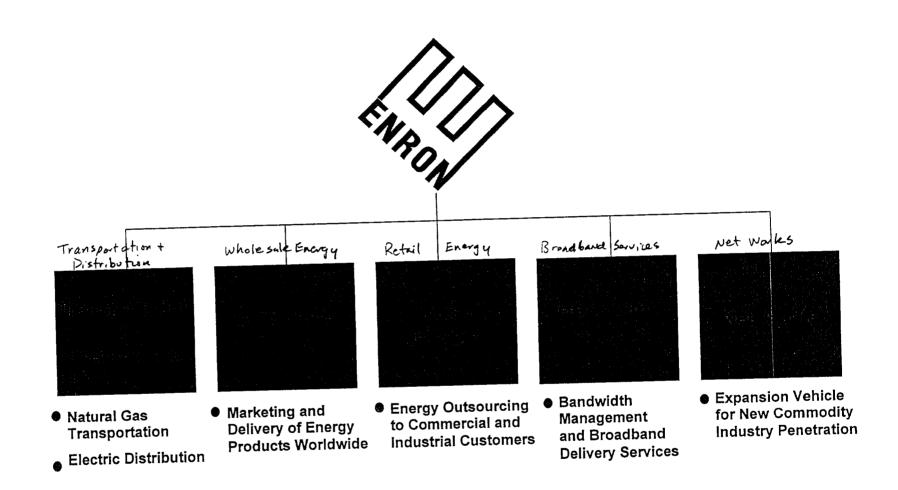
Business Update

Enron Second Quarter Performance

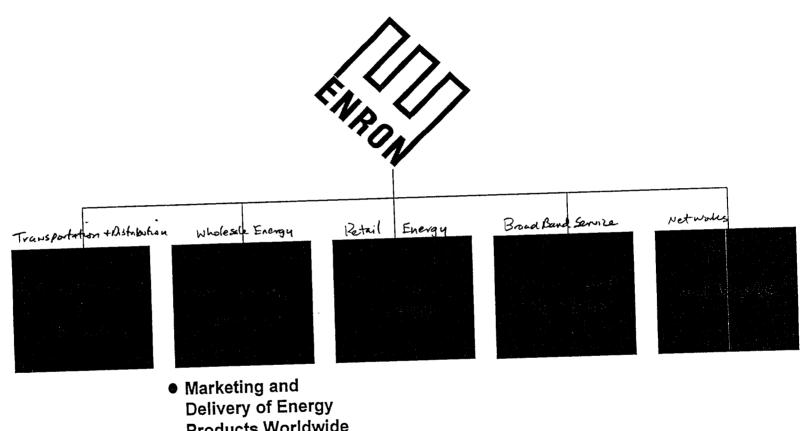


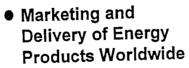






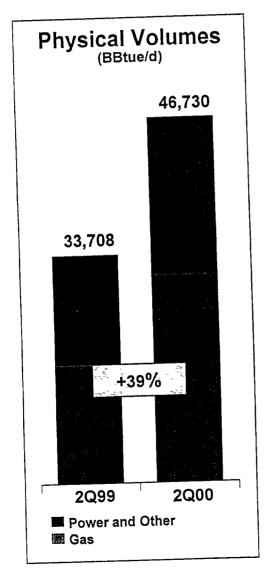


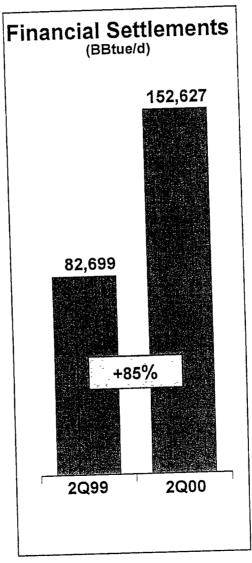


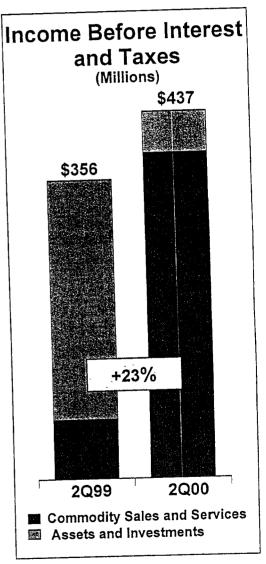




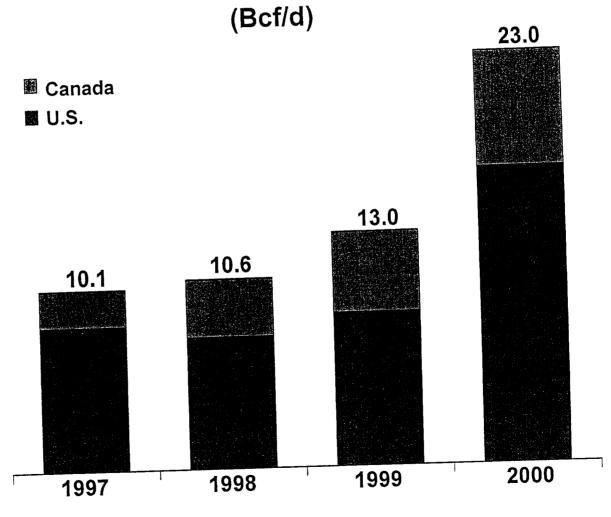
Wholesale Energy Operations and Services





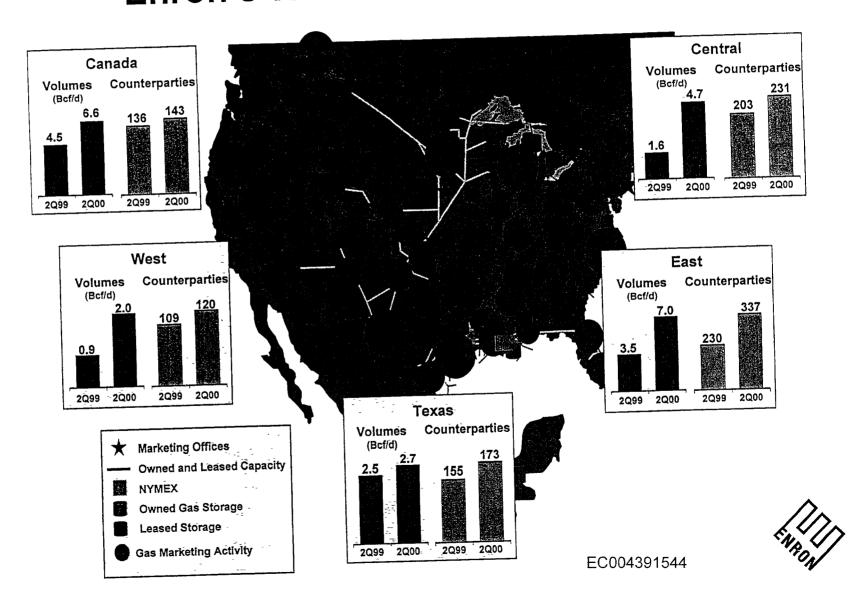


North America Natural Gas Volumes Second Quarter

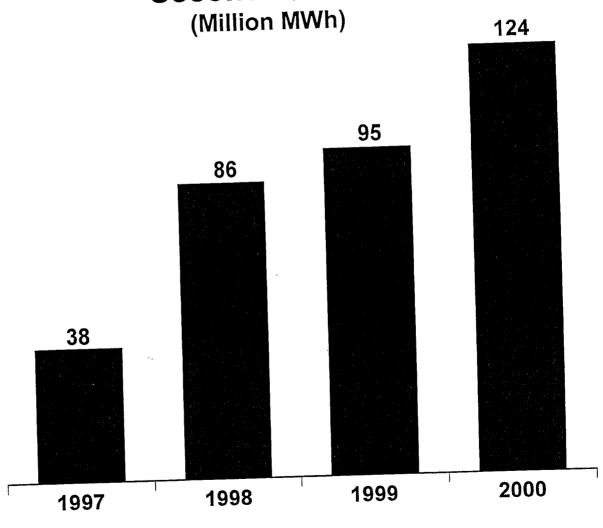




Enron's Wholesale Gas Network

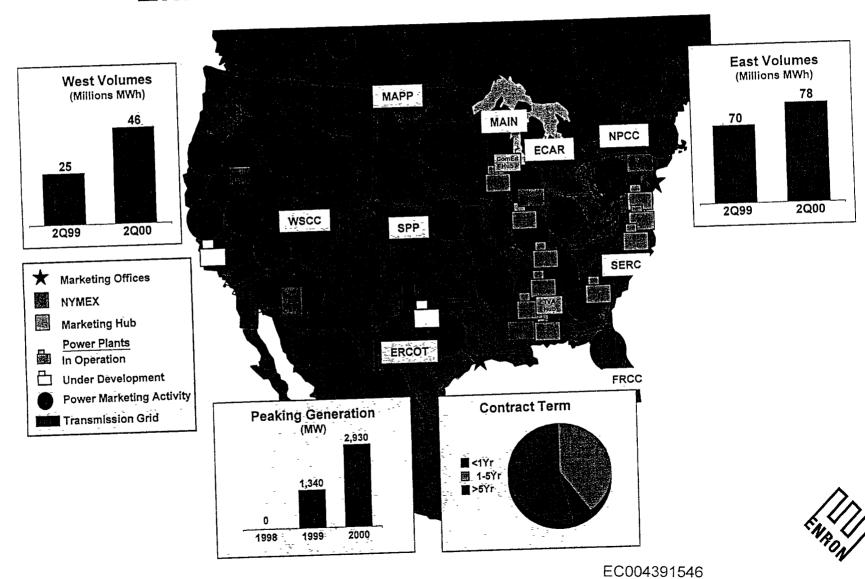


North America Power Volumes Second Quarter





Enron's Wholesale Power Network



Regional Valuation Breakdown

			CS First Boston				ENRON RAC VALUE RANGE		
-	CONSOL. COMPCO VALUE RANGE		ULT. DERIVED EQUITY VALUE RANGE		DCF EQUITY VALUE RANGE				
	LOW	HIGH	LOW	HIGH	LOW	HIGH	LOW	BASE	HIGH
(\$ in Millions									
Region Southern C			\$3,850	\$4,300	\$3,500	\$3,900 \$1,100	\$1,525 \$421	\$2,956 \$631	\$4,289 \$945
CALME			\$800 \$600	\$950 \$700	\$900 \$600	\$700	\$492	\$511	\$533
EGEP INDIA			\$750	\$950	\$900 \$550	\$1,100 \$650	\$612 \$581	\$695 \$749	\$774 \$823
APACHI			\$500 \$750	\$600 \$950	\$550 \$550	\$650	\$700	\$907	\$95 ⁻ \$20
EREC Trakya			\$150	\$200	\$150	\$200 \$8,300	\$209 \$4,540	\$209 \$6,658	\$8,53
Total	\$6,300	\$8,420	\$7,400	\$8,650	\$7,150	ФО,ЗОО	Ψ-1,0 10	. ,	

NOTE: Valuation does not include regional overhead APACHI businesses exclude Hainan and Japanese and Australian trading groups

Valuation

Project Summer Valuation

(Dollars	in	Millions)
Domais		

(Dollars in Millions)	IMPLIED EQUITY VALUE			AS A MULTIPLE OF 2000 CONSOLIDATED NET INCOME		
	LOW	BASE	HIGH	LOW	BASE	HIGH
S First Boston Valuations						00.0
Consolidated Compco	\$6,300	-	\$8,420	23.6x	-	28.3x
DCF by Asset	\$7,150	-	\$8,200	27.1x	-	30.4x
	\$7,400	-	\$8,650	27.3x	-	32.4x
Compco/Compacq by Asset	, ,	** ***	\$8,530	15.9x	23.4x	30.0x
RAC	\$4,540 	\$6,658	\$0,53U			

Values as of December 31, 2000.

NOTE: Valuation does not include regional overhead APACHI businesses exclude Hainan and Japanese and Australian trading groups RAC multiples based upon 2000 plan net income

Valuation

Sale is attractive for the following reasons:

- Total package solution for assets and employees
- Opportunity to consolidate sale into one transaction
- Reduces time, effort and resources necessary to sell each business separately
- Purchaser assuming significant risk on transfer (except for Elektro)

Loss and Cash from Transaction

(\$s in millions)

Proceeds \$6,080 Proceeds Basis (6,026) Cash Taxes (9) Transaction Expenses* (344) Cash Proceeds 6071	Loss on Transac	ction	Cash from Transaction			
Pre-Tax Loss (290) Transaction Expenses* (344 Payment of Off-Balance (23) Payment & Min Interests (1.50)	Basis	(6,026)	Cash Taxes	\$ 6,080 (9) 6071		
Tax Benefit (82) Sheet Debt & Min Interests (1,50)		(290)	Transaction Expenses* Payment of Off-Balance	(344)		
Net Loss \$ (208) Net Cash Proceeds \$ 4,22	_		Sheet Debt & Min Interests	\$ 4,225		

^{*} Includes the fund for benefits, transfer costs, third party fees, and prorata bonuses

Pro Forma Financial Impact

(No Change in Dividend Policy)

	2000	2001	2002
Base Plan Earnings per Share Average Return on Equity	\$ 1.38 11.7%	\$ 1.59 12.3%	\$ 1.83 12.7%
Scenarios - Use of Proceeds Reduction of Debt Accretion/Dilution Per Share Average Return on Equity	\$ 0.00*	\$ 0.01 12.3%	\$ (0.04) 12.4%
Reinvestment of Funds at 10% After-Tax Return Accretion/Dilution Per Share Average Return on Equity	\$ 0.00*	\$ 0.26 13.8%	\$ 0.20 13.5%
Repurchase of ENE shares at \$75 Accretion/Dilution Per Share Average Return on Equity	\$ 0.00*	\$ (0.14) 15.5%	\$ (0.18) 16.8%

^{*} Assumes 4th quarter closing, work-out of transition economics.

Dividend Recommendation

Common Stock Dividend

- Current Dividend Rate \$.50 Per Share
- Total Dividend Payment (approx.) \$370 Million*
- Comparable Dividend Yields

Enron Corp.	0.7%
S&P 500	1.1%
NASDAQ	0.2%
"Now 50" Index	0.6%

- Current Payout Ratio 35%
- Dividend Increased Annually from 1991 to 1998 (About 5% Per Year)
- Total Dividend Payment Increasing as Shares Outstanding Increase Due to Options, Acquisitions, and Offerings.

^{*} Excludes Convertible Preferred (J) Stock Which Will Continue Paying \$17 Million Annually

Current Investor Dividend Perceptions

- An "Afterthought" for Almost All New Investors
- No Negative Investor Reaction to Lack of Increase in Dividend in October 1999
- Dividend <u>Cut</u> Will Definitely be Noticed
- Informed, Astute Investors Will Understand Action Immediately and Applaud Decision
- Individual Investors (including employees) Will be Disappointed, But Not a Likely Impact on Stock Price

Largest Shareholdings With Some Dividend Sensitivity

	ENE Position (Shares Held)
Morgan Stanley Dean Witter Dividend Growth Securities Morgan Stanley Dean Witter Utilities Fund Citibank Global Asset Management (U.K.) Putnam Fund for Growth & Income Smith Barney Large Cap Value Fund Fidelity Equity - Income II Fund	5,500,000 1,364,000 2,300,000 1,060,000 3,100,000 1,925,000
Estimated Total Shareholders with some Dividend Sensitivity	10%

Share Repurchase Authorization

- Current Repurchase Authorization for Up to 5 Million Shares in Place Since Early 1996
- Proposal to Increase Repurchase Authorization to 40 Million Shares
 - Represents 5.5% of Outstanding Common Shares
 - Approximates 40% of Expected 3-Year Employee and
 - Executive Options and LTIP Grants
 - Sends Strong Positive Market Signal in Conjunction With Project Summer
 - Within Rating Agencies' Tolerances

Recommendation

- No Real "Good" Time to Announce Dividend Cut
- Take Opportunity to Reduce Dividend Now as a Large Portion of Regulated Businesses (El & PGN) are Disposed.
- Announcing Cut with \$6-7 Billion Cash Proceeds from Asset Sales Will Dispel Any Concerns About a Cash Shortfall.
- Recommended Actions:
 - Cut Dividend to 5¢ Per Share
 - Will Result in Annual Savings of \$350 Million
- Communicate Dividend Cut and Increase Share Repurchase Authorization Simultaneously With Announcement of Large Asset Sale

Use of Proceeds

Summer, Portland General & Dividend Reduction Allocation Options

Overview

Pending transactions will provide Enron with \$6.2 Bln in net cash proceeds:

Sources

(\$s in millions)

(\$\$ III IIIIIIIIII)	\$ 1,700
Portland General Sale	φ 1,700
Summer Sale (net of costs and	
retirement of El related financings)	4,225
	296
Dividend Reduction	

Available for Reinvestment \$ 6,22

Opportunity to Pursue Improved Credit Rating

Projection Results

Pro Forma 2001

	Plan	Rating	100% Debt Buyback	Rating	Recom- mendation	Rating
Funds Flow/Interest Pre-tax Income/Interest Funds Flow/Total Obligations Total Obligations/Total Capital	4.03x 2.78x 24.5% 42.3%	BBB+ BBB+ A-	7.15x 5.22x 52.5% 21.2%	AA AA+ AA+	5.00x 3.68x 32.0% 36.1%	BBB+/A- BBB+ A- A
Implied Rating		BBB+		AA		BBB+/A-

* Recommendation

\$3.3 Bin used to reduce debt

\$2.9 Bln reinvested in operations

Advantages/Requirements for "A-"

Advantages

- Increased counterparty credit capacity
- Reduced liquidity volatility
- Increased balance sheet flexibility
- \$2-3 Bln increase in capital markets capacity

Requirements*

– Maintenance of four key ratios:

• F	unds Flow/Interest Coverage Ratio	5.5x
	re-tax Income/Interest Coverage Ratio	4.5x
	unds Flow/Total Obligations Ratio	35%
	otal Obligations/Total Capital	42%

^{*} Standard & Poor's and Fitch. Moody's upgrade will lag 12-18 months due to recent upgrade to Baa1.

Rationale

- Not clear that the benefits of an upgrade are necessary at this time
- · Cost is clear:
 - Must maintain lower debt level and improve coverage ratios
 - There is a trade-off between paying down debt to achieve a higher credit rating and reinvesting the funds to achieve higher earnings per share (\$0.20/share per year impact)

Note: Assumed \$3.3 Bln reinvested at 15% per annum (pre-tax). Marginal cost of debt assumed to be 7.5% per annum (pre-tax).

Recommendation

- Maintain BBB+ rating
- Reducing debt to \$6.5 Bln gives the Company the option to receive an upgrade if management commits to higher credit standards
- If management concludes in the future that an A- rating is not necessary then debt levels could be increased without adversely impacting the rating